

## **BOONE REMC**

### **Schedule GP-6 (Green Power)** Residential Single Phase Electric Service

#### CORPORATE COMMITMENT

Energy needs for customers voluntarily participating in the EnviroWatts green power program will be supplied from environmentally preferred sources such as biomass, sun, wind, water and geothermal springs. Currently those sources have a higher cost than most other sources of power. Schedule GP-5 reflects an increased cost of one-and-one-half cents (\$.015) per kilowatt hour.

It is our hope that as more customers across the nation choose green power, additional investments will be made in environmentally friendly generation. As a part of our commitment to the environment, after our program costs are recovered, Boone REMC will donate any profits from EnviroWatt sales to local environmental projects.

#### AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

#### APPLICABILITY

Applicable to any member of the Corporation for single phase service requiring no greater than 75 kVA of transformer capacity. Motors in excess of fifteen horsepower may be connected only at the discretion of the Corporation.

#### CHARACTER OF SERVICE

The type of service rendered under this Schedule shall be alternating current, 60 hertz, single phase at standard secondary voltages.

#### MONTHLY RATE

Customer Charge:     \$33.60 per month

Energy Charges:       \$0.03763 per kWh

#### MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this schedule shall be \$33.60 where 15 kVA or less of transformer capacity is required. For members requiring in excess of 15 kVA of transformer capacity, the minimum charge shall be increased \$1.00 for each additional kVA in excess of 15 kVA.

## TERMS OF PAYMENT

Bills for service rendered under this schedule shall be due and payable monthly. If received by the office within seventeen (17) days from the billing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not received on or before the seventeenth day following the billing date, the gross bill which shall include the delinquent charge, shall be the amount to be paid. When the seventeenth day falls on Sunday or any legal holiday, the first business day thereafter shall be added to the seventeen day net payment period.

## BUDGET BILLING

The Corporation may, upon written application by the member, offer a Budget Billing Plan. The Budget Billing Plan is available for those that receive service under Schedule GP-5. The Member shall be billed a Fixed Budget Plan amount, based on a corporation developed estimate, until such time as the Member has accumulated an eleven (11) month historical record of normal electric consumption at the identified metering point. The amount of the monthly Fixed Budget bill shall be calculated using the corporation estimate of kWh consumption and the current rate in effect, plus Tracking Factor Adjustment, Security Light Charges, Tax, and any applicable miscellaneous charges.

Upon the completion of the eleventh month of electric consumption at the identified metering point and delivery of the bill, the Budget Billing Plan method automatically converts to a Variable Budget Plan. The amount of the Variable Budget bill shall be calculated each month thereafter based upon an average of the kilowatt hours of energy used by the Member for the previous eleven (11) months, plus the current month for which the bill is being rendered. The average kWh is then used to calculate the monthly Variable Budget bill using the current rate in effect, plus Tracking Factor Adjustment, Security Light Charges, Tax, and any applicable miscellaneous charges.

## INTERRUPTION OF SERVICE

Corporation cannot and does not guarantee that the supply of electric energy furnished under this schedule will be uninterrupted and at all times constant with a consistent voltage level. The interruption or fluctuation in service, whether for momentary or extended time periods, resulting from (i) adverse weather conditions, (ii) fire, (iii) strike, (iv) casualty, (v) accident, (vi) needed repairs, replacements or changes in the lines or other facilities of the Corporation or those of Corporation's energy suppliers, (vii) deficiencies in the member's own electric lines and equipment, or (viii) which are occasioned by acts of public authorities, acts of God, or a cause other than Corporation's fault or negligence shall not constitute a breach of the Corporations obligations under this schedule or under any contract, express or implied. The Corporation shall not in any such case be liable to a member for any injury, damage, expense, or financial loss resulting from such interruption or fluctuation in service.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor provided for in Schedule PPCA, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in Cause No. 34614.

SYSTEM RATE ADJUSTMENT (SRA)

The above rates may be subject to a Distribution Cost Tracking Factor provided for in Schedule SRA at the discretion of the Board. The SRA, if adopted, is based upon the prior period under, or over, recovery of system purchased power costs.

CHANGE IN FUEL COST CHARGE

This Green Power rate listed as Schedule GP-5 is not subject to a changing fuel cost charge component. The nature of Green Power energy sources makes the application of changes in fossil fuel costs moot.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in the Appendix, "Provisions Applicable To All Rates, Non-Recurring Charges," pages 1 and 2, and are applicable hereto. Appendix, "Provisions Applicable To All Rates, Non-Recurring Charges," is issued and is effective on the date shown on the Appendix.

Approved by Boone REMC Board of Directors:

March 31, 2010