

BOONE REMC

SCHEDULE LP-6  
LARGE POWER ELECTRIC SERVICE

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable to any member of the Corporation for multi-phase service requiring more than 50 kVA of transformer capacity and for single phase service requiring more than 75 kVA of transformer capacity, who is located on or adjacent to the lines of the Corporation suitable and adequate for rendering the service requested.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase or multi-phase, at a mutually agreeable voltage.

MONTHLY RATE

Customer Charge: \$75.00  
Demand Charge: \$7.72 per kW of Billing Demand  
Energy Charge: \$0.01650 per kWh

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum average kilowatt load used by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR

The Member agrees to maintain unity power factor as nearly as practicable. The Corporation reserves the right to measure power factor at any time. Should the measurements indicate that the power factor at the time of maximum demand is less than 93 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 93 percent and divided by the percent power factor.

$$\text{kWD} * (0.93 / \text{Measured PF}) = \text{Demand for Billing Purposes}$$

TERMS AND CONDITIONS OF SERVICE

1. The applicant will be required to give a satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
2. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be three-phase.
3. The Corporation will furnish and maintain at its expense one transformation and one overhead service drop, unless otherwise provided for in the Rules and Regulations. All wiring, pole lines,

wires, and other electrical equipment beyond the point where the service wires of the member, which extend from the weather head of the service entrance installed by the member, connect with the service wires of the Corporation is considered the distribution system of the member and shall be furnished and maintained by the member except that the outdoor meter base and meter shall be furnished and maintained by the Corporation.

4. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, the Corporation shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.

#### MINIMUM CHARGE

The minimum monthly charge under this schedule shall be a \$1.00 per kVA of required transformer capacity or fraction thereof, or the member may guarantee an annual minimum payment equal to 12 times the monthly minimum charge computed as above. In this case, one-twelfth (1/12) of the annual minimum bill will be billed monthly, and in the event the monthly consumption does not equal the amount of the minimum bill at the end of any month, the difference shall constitute a credit which may be used at any time before the end of the calendar year. Any credits established in one calendar year shall not carry over in the next succeeding year. In no case shall the minimum charge be less than \$75.00 per month.

#### TERMS OF PAYMENT

Bills of service rendered under this schedule shall be due and payable monthly. If received by the office within seventeen (17) days from the billing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not received on or before the seventeenth day following the billing date, the gross bill, which shall include the delinquent charge, shall be the amount to be paid. When the seventeenth day falls on a Sunday or any legal holiday, the first business day thereafter shall be added to the seventeen day net payment period.

#### INTERRUPTION OF SERVICE

Corporation cannot and does not guarantee that the multi-phase supply of electric energy furnished under this schedule will be uninterrupted and at all times constant with a consistent voltage level. The interruption or fluctuation in service, whether for momentary or extended time periods, resulting from (i) adverse weather conditions, (ii) fire, (iii) strike, (iv) casualty, (v) accident, (vi) needed repairs, replacements or changes in the lines or other facilities of the Corporation or those of Corporation's energy suppliers, (vii) deficiencies in the member's own electric lines and equipment, or (viii) which are occasioned by acts of public authorities, acts of God, or a cause other than Corporation's fault or negligence shall not constitute a breach of the Corporation's obligations under this schedule or under any contract, express or implied. The Corporation shall not in any such case be liable to a member for any injury, damage, expense, or financial loss resulting from such interruption or fluctuation in service.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor provided for in Schedule PPCA, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in Cause No. 34614.

SYSTEM RATE ADJUSTMENT (SRA)

The above rates may be subject to a Distribution Cost Tracking Factor provided for in Schedule SRA at the discretion of the Board. The SRA, if adopted, is based upon the prior period under, or over, recovery of system purchased power costs.

CHANGE IN FUEL COST CHARGE

The above rates are subject to change in Fuel Cost Charge in accordance with IC 8-1-2 et. seq., as amended.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in the Appendix, "Provisions Applicable To All Rates, Non-Recurring Charges," pages 1 and 2, and are applicable hereto. Appendix, "Provisions Applicable To All Rates, Non-Recurring Charges," is issued and is effective on the date shown on the Appendix.

Approved by Boone REMC Board of Directors:

March 31, 2010