

BOONE REMC

SCHEDULE SP-6
SMALL POWER - MULTI-PHASE ELECTRIC SERVICE

AVAILABILITY

Available in all territory served by the Corporation, subject to the Corporation's Service Rules and Regulations.

APPLICABILITY

Applicable to any member of the Corporation for multi-phase electric service not to exceed 50 kVA.

CHARACTER OF SERVICE

Alternating current, 60 hertz, multi-phase at a mutually agreeable secondary voltage.

MONTHLY RATE

Customer Charge: \$69.18 per month

Energy Charge: \$0.02053 per kWh

TERMS AND CONDITIONS OF SERVICE

1. Multi-phase service under this schedule is rendered to members whose load requirements can be adequately served by a transformer installation having a capacity not to exceed 50 kVA.
2. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
3. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be multi-phase.
4. The Corporation will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations. All wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member, which extend from the weather head of the service entrance installed by the member, connect with the service wires of the Corporation is considered the distribution system of the member and shall be furnished and maintained by the member except that the outdoor meter base and meter shall be furnished and maintained by the Corporation.
5. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, the Corporation shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.

MINIMUM MONTHLY BILL

The minimum monthly charge for service rendered under this schedule shall be \$69.18 where 15 kVA or less of transformer capacity is required. For members requiring in excess of 15 kVA of transformer capacity, the minimum charge shall be increased \$1.00 for each additional kVA in excess of 15 kVA. The member may guarantee an annual minimum payment equal to twelve (12) times the monthly minimum charge as computed above. In this case, bills will be rendered for the actual usage each month during which energy is used without regard to the monthly minimum charge. If at the end of 12 months the total charge is less than the minimum annual charge, a charge for the difference shall be added to the bill for the 12th month. Where the Corporation elects, suitable or satisfactory deposits may be required where annual minimum charges are elected.

TERMS OF PAYMENT

Bills of service rendered under this schedule shall be due and payable monthly. If received by the office within seventeen (17) days from the billing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not received on or before the seventeenth day following the billing date, the gross bill, which shall include the delinquent charge, shall be the amount to be paid. When the seventeenth day falls on a Sunday or any legal holiday, the first business day thereafter shall be added to the seventeen day net payment period.

INTERRUPTION OF SERVICE

Corporation cannot and does not guarantee that the multi-phase supply of electric energy furnished under this schedule will be uninterrupted and at all times constant with a consistent voltage level. The interruption or fluctuation in service, whether for momentary or extended time periods, resulting from (i) adverse weather conditions, (ii) fire, (iii) strike, (iv) casualty, (v) accident, (vi) needed repairs, replacements or changes in the lines or other facilities of the Corporation or those of Corporation's energy suppliers, (vii) deficiencies in the member's own electric lines and equipment, or (viii) which are occasioned by acts of public authorities, acts of God, or a cause other than Corporation's fault or negligence shall not constitute a breach of the Corporation's obligations under this schedule or under any contract, express or implied. The Corporation shall not in any such case be liable to a member for any injury, damage, expense, or financial loss resulting from such interruption or fluctuation in service.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor provided for in Schedule PPCA, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 17, 1976, in Cause No. 34614.

SYSTEM RATE ADJUSTMENT (SRA)

The above rates may be subject to a Distribution Cost Tracking Factor provided for in Schedule SRA at the discretion of the Board. The SRA, if adopted, is based upon the prior period under, or over, recovery of system purchased power costs.

CHANGE IN FUEL COST CHARGE

The above rates are subject to change in Fuel Cost Charge in accordance with IC 8-1-2 et. seq., as amended.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in the Appendix, "Provisions Applicable To All Rates, Non-Recurring Charges," pages 1 and 2, and are applicable hereto. Appendix, "Provisions Applicable To All Rates, Non-Recurring Charges," is issued and is effective on the date shown on the Appendix.

Approved by Boone REMC Board of Directors:

March 31, 2010