
BOONE REMC
RATE SCHEDULE

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SCHEDULE GS-7

GENERAL SERVICE – SINGLE PHASE

AVAILABILITY

Available in all territory served by Boone REMC (REMC) and to any member for general use with a maximum monthly demand of 75 kW and for which no other specific rate is applicable.

CHARACTER OF SERVICE

The type of service rendered under this Schedule shall be alternating current, 60 hertz, single phase at REMC’s standard secondary voltages listed in Appendix A.

MONTHLY RATES

Customer Charge:	
Per Meter.....	\$34.20 per month
Energy Delivery Charge:	
Total kWh used per month.....	\$0.03486 per kWh
Wholesale Energy Charges.....	See Appendix E

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this schedule shall be the “Customer Charge”.

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules and Regulations and Bylaws.
2. The REMC will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations.
 - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.
 - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.

The following exceptions apply:

1. The meter base can be furnished or purchased by the member. The member shall maintain the meter base.
2. The meter shall be furnished and maintained by the REMC.

TERMS OF PAYMENT

Refer to Appendix B.

BUDGET BILLING

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

SOLAR POWER RIDER

This rate schedule is eligible to participate in Boone REMC's Solar Power Program. Refer to Appendix H for more information.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

SCHEDULE GP-7: GREEN POWER
GENERAL SERVICE – SINGLE PHASE

CORPORATE COMMITMENT

Energy needs for customers voluntarily participating in the EnviroWatts green power program will be supplied from environmentally preferred sources such as biomass, sun, wind, water and geothermal springs. Currently those sources have a higher cost than most other sources of power. Schedule GP-7 reflects an increased cost of one-and-one-half cents (\$.015) per kilowatt hour.

It is our hope that as members choose alternative source power, additional investments will be made in environmentally-friendly generation.

AVAILABILITY

Available in all territory served by Boone REMC (REMC) and to any member for general use with a maximum monthly demand of 75 kW and for which no other specific rate is applicable. Boone REMC reserves the right to limit the total number of renewable sources being sold or reserved.

CHARACTER OF SERVICE

The type of service rendered under this Schedule shall be alternating current, 60 hertz, single phase at REMC's standard secondary voltages listed in Appendix A.

MONTHLY RATES

Customer Charge:	
Per Meter.....	\$34.20 per month
Energy Delivery Charge:	
Total kWh used per month.....	\$0.04986 per kWh
Wholesale Energy Charges.....	See Appendix E

MINIMUM MONTHLY CHARGES

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge".

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules and Regulations and Bylaws.
2. The REMC will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations.

- For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.
- For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.

The following exceptions apply:

1. The meter base can be furnished or purchased by the member. The member shall maintain the meter base.
2. The meter shall be furnished and maintained by the REMC.

TERMS OF PAYMENT

Refer to Appendix B.

BUDGET BILLING

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

SCHEDULE NM-7

NET METERING RATE FOR SINGLE PHASE RESIDENTIAL

DEFINITIONS

Net Metering means the process of measuring the difference during an applicable billing period between: 1) the amount of kWh of electricity supplied by the Boone REMC (REMC) to a single phase residential consumer who generates electricity using Distributed Renewable Energy Generation Systems (DG), and 2) the amount of kWh of electricity generated by such respective consumer from the consumer's DG that is delivered to the REMC.

DG means electric energy generated from solar, wind, biomass, geothermal or new hydroelectric generation capacity achieved from increased efficiency or additions of new capacity at an existing hydroelectric project.

AVAILABILITY

The REMC's net metering rate schedule NM-7 is available to residential members of the REMC who are provided single-phase service and who have DG on their premises with a nameplate rating of less than 25 kW. If the DG is rated at 25 kW or more, this rate may be available to residential members if written consent is received from the wholesale power supplier Wabash Valley. In order to qualify for this Rate Schedule NM-7, the consumer must meet the Generator System Requirements and Interconnection Requirements specified below. Total participation under this Rate Schedule NM-7 is limited, on a first come first serve basis, to those residential members of the REMC applying for this rate whose aggregate DG name-plate rating is equal to or less than one-tenth of one percent (0.1%) of the REMC's most recent aggregate summer peak load.

As noted above, Boone REMC's net metering availability is limited to those members whose generating capacity is less than 25 kW or if approved by Wabash Valley for 25 kW or more. Consistent with Wabash Valley's full-requirements power supply contract with each Member, the purchase of capacity and energy from the customer's generating facilities not eligible for under this rate schedule NM-7 may be made by Wabash Valley. The interconnection of a generating facility behind a retail meter, directly to distribution or substation facilities owned by the member, or to a substation owned by Wabash Valley, will result in the establishment of a new delivery point for said member. Wabash Valley's purchase of capacity and energy from the generating facility will result in the corresponding sale of said quantities to the member at the prevailing FERC formula rate. To the extent Wabash Valley does not purchase capacity and energy for a qualifying facility, the REMC will comply with all applicable Public Utility Regulatory Policy Act requirements.

CHARACTER OF SERVICE

The type of service rendered under this Schedule shall be alternating current, 60 hertz, single phase at REMC's standard secondary voltages listed in Appendix A.

BILLING

The measurement of net electricity supplied by the REMC and delivered to the REMC by the consumer *for net metering* shall be calculated in the following manner. The REMC shall measure the difference between the amount of kWh of electricity delivered by the REMC to the consumer and the amount of kWh of electricity generated by the consumer from their DG and delivered to the REMC during the billing period, in accordance with the REMC's normal metering practices. If the kWh delivered by the REMC to the consumer exceeds the kWh delivered by the Consumer to the REMC during the billing period, the consumer shall be billed for the difference in kWh delivered applied to the applicable Energy Charges per kWh, and the Purchased Power Cost Adjustment (PPCA) per kWh as set forth below. If the kWh generated by the consumer and delivered to the REMC exceeds the kWh supplied by the REMC to the consumer during the billing period, the consumer Energy Charges, and PPCA per kWh will zero for the current billing cycle and the remaining excess kWh balance shall be credited in subsequent billing cycles by taking the number of net excess kWh delivered to the REMC times the sum of: 1) the Energy Charge per kWh set forth below; and 2) the adopted PPCA per kWh for the subsequent billing period. *In either case*, the consumer shall remain responsible for all applicable billed charges, including consumer charges and demand charges. When the consumer discontinues Net Metering Rate service, under this Rate Schedule NM-7, any unused credits will revert to the REMC.

METERING

If the existing standard meter is capable of recording electricity flow in both directions, it will be used for purposes of this rate. If the existing standard meter is not capable of measuring electricity in both directions, the REMC will, at the consumer's expense, install a meter capable of net metering. The REMC's Service Rules and Regulations will govern meter testing procedures. In addition, the REMC reserves the right to install, at the consumer's expense, a meter to measure the output of the consumer's DG.

MONTHLY RATE (SINGLE PHASE)

Consumer Charge:
Per Meter.....\$49.33 per month

Energy Delivery Charge:
Total kWh used per month.....\$0.03486 per kWh

Wholesale Energy Charges.....See Appendix E

MINIMUM MONTHLY CHARGE

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge".

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules and Regulations and Bylaws.
 2. The REMC will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations.
 - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.
 - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.
- The following exceptions apply:
1. The meter base can be furnished or purchased by the member. The member shall maintain the meter base.
 2. The meter shall be furnished and maintained by the REMC.

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

SOLAR POWER RIDER

This rate schedule is eligible to participate in Boone REMC's Solar Power Program. Refer to Appendix H for more information.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

APPLICATION

The interpretation of, or the application by REMC of, all rates, rules and regulations included in its tariff or adapted by the REMC shall be subject to review by any government body having statutory jurisdiction there over, upon application by REMC or any member, or in the absence of said jurisdiction, the foregoing shall be subject to review and interpretation by the Board of Directors of the REMC.

GENERATOR SYSTEM REQUIREMENTS

The consumer's DG must meet the following requirements:

1. The nameplate rating of consumer's generator system must be less than 25 kW, unless Wabash Valley agrees to 25 kW or more.
2. The generator system must be owned and operated by the consumer and must be located on the consumer's premises;
3. The consumer's generator system must be intended primarily to offset part or all the consumer's requirements for electricity;
4. The generator system must operate in parallel with the REMC's distribution facilities; and
5. The generator system must satisfy the REMC's Interconnection Standards for Distributed Resources as the same may be amended from time to time.

TERMS AND CONDITIONS OF SERVICE

1. Any characteristic of the consumer's DG, generator, or interconnection facilities that degrades or otherwise compromises the quality of service provided by the REMC to other members will not be permitted.
2. The consumer shall agree that the REMC shall always have immediate access to the consumer's metering, control, and protective equipment.
3. The consumer shall install, operate and maintain the DG, interconnection facilities and net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the REMC's system.
4. The REMC may, at its own discretion, isolate any DG and net metering facility if the REMC has reason to believe that continued interconnection with the DG or net metering facility creates or contributes to a system emergency.
5. A disconnecting device must be located at the point of common coupling for all interconnections. The disconnecting device must be accessible to REMC personnel always and be suitable for use by the REMC as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and maintenance of the main disconnect switch shall reside with the consumer.
6. The REMC reserves the right to have a representative present during compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service.
7. The consumer is responsible for establishing a program for and performing annual periodic scheduled maintenance on the consumer's DG and interconnection facilities (relays, interrupting devices, control schemes and batteries that involve the protection of the REMC's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The REMC may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the REMC's request,

the REMC shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

8. The interconnection system hardware and software design requirements are intended to assure protection of the REMC's distribution system. Any additional hardware and software necessary to protect the REMC's distribution system and equipment at the net metering facility is solely the responsibility of consumer to determine, design and apply.
9. The consumer agrees that the REMC shall not be liable for any damage to or breakdown of the consumer's equipment operated in parallel with the REMC's electric system.
10. The consumer shall agree to release, indemnify, and hold harmless the REMC from all claims for injury to persons or damage to property due to or in any way connected with the operation of consumer-owned equipment and/or generators.
11. In addition to meeting the Boone REMC terms and conditions, the consumer must also meet the terms of Wabash Valley Policy D-11 as the same may

SCHEDULE SP-7

SMALL POWER - MULTI-PHASE ELECTRIC SERVICE

AVAILABILITY

Available in all territory served by Boone REMC (REMC) and to any member of the REMC for multi-phase electric service not to exceed a maximum monthly demand of 50 kW.

CHARACTER OF SERVICE

Alternating current, 60 hertz, multi-phase at mutually agreeable secondary voltages listed in Appendix A. Standby or resale service is not permitted hereunder.

MONTHLY RATE

Customer Charge:	
Per Meter.....	\$78.23 per month
Energy Delivery Charge:	
Total kWh used per month.....	\$0.02872 per kWh
Wholesale Energy Charges.....	See Appendix E

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules and Regulations and Bylaws.
2. The REMC will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations.
 - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.
 - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.The following exceptions apply:
 1. The meter base can be furnished or purchased by the member. The member shall maintain the meter base.
 2. The meter shall be furnished and maintained by the REMC.
3. Multi-phase service under this schedule is rendered to members whose load requirements can

be adequately served by a monthly maximum demand of 50 kW.

4. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
5. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be multi-phase.
6. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, the REMC shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.
7. Member shall be responsible for installing under voltage relays or loss-of-phase relays for protection of member's equipment.

MINIMUM MONTHLY BILL

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge".

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

SOLAR POWER RIDER

This rate schedule is eligible to participate in Boone REMC's Solar Power Program. Refer to Appendix H for more information.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

SCHEDULE SGP-7 (SMALL GREEN POWER)

SMALL POWER – MULTI-PHASE ELECTRIC SERVICE

CORPORATE COMMITMENT

Energy needs for customers voluntarily participating in the EnviroWatts green power program will be supplied from environmentally preferred sources such as biomass, sun, wind, water and geothermal springs. Currently those sources have a higher cost than most other sources of power. Schedule LGP-7 reflects an increased cost of one-and-one-half cents (\$.015) per kilowatt hour.

It is our hope that as members choose alternative source power, additional investments will be made in environmentally-friendly generation.

AVAILABILITY

Available in all territory served by the REMC and to any member of the REMC for multi-phase service not to exceed a maximum monthly demand of 50 kW. Boone REMC reserves the right to limit the total number of renewable sources being sold or reserved.

CHARACTER OF SERVICE

Alternating current, 60 hertz, multi-phase, at mutually agreeable secondary voltages listed in Appendix A.

MONTHLY RATE

Customer Charge:	
Per Meter.....	\$78.23 per month
Energy Delivery Charge:	
Total kWh used per month.....	\$0.04372 per kWh
Wholesale Energy Charges.....	See Appendix E

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules and Regulations.
2. The REMC will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations.
 - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.

- For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.

The following exceptions apply:

1. The meter base can be furnished or purchased by the member. The member shall maintain the meter base.
2. The meter shall be furnished and maintained by the REMC.
3. Multi-phase service under this schedule is rendered to members whose load requirements can be adequately served by a monthly maximum demand of 50 kW.
4. The applicant will be required to give satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
5. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be multi-phase.
6. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, the REMC shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.
7. Member shall be responsible for installing under voltage relays or loss-of-phase relays for protection of member's equipment.

MINIMUM MONTHLY BILL

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge".

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

SCHEDULE ES-7

ELECTRIC SCHOOLS

AVAILABILITY

Available in all territory served by the Boone REMC (REMC) and to any member under contract for the total electrical requirements through one meter to Grade School, Junior High School, or High School buildings when such schools purchase their entire electrical requirements from the REMC.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase or multi-phase, at a mutually agreeable voltage listed in Appendix A.

MONTHLY RATE

Customer Charge:	
Per Meter.....	\$179.13 per month
Demand Charge:	
Billing Demand.....	\$13.59 per kW
Energy Delivery Charge:	
Total kWh used per month.....	\$0.010890 per kWh
Wholesale Energy Charges.....	See Appendix E

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum average kilowatt load used by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR

The Member agrees to maintain unity power factor as nearly as practicable. The REMC reserves the right to measure power factor at any time. Should the measurements indicate that the power factor at the time of maximum demand is less than 93 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 93 percent and divided by the percent power factor.

$$\text{kWD} * (0.93/\text{Measured PF}) = \text{Demand for Billing Purposes}$$

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules and Regulations and Bylaws.
2. The REMC will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations.
 - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.
 - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.

The following exceptions apply:

1. The meter base can be furnished or purchased by the member. The member shall maintain the meter base.
2. The meter shall be furnished and maintained by the REMC.
3. The applicant will be required to give a satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
4. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be three-phase.
5. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, the REMC shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.
6. Where the member requires underground primary or secondary service, single phase service will be provided in accordance with the REMC's Underground Service Policy. Any underground three-phase service will be provided by the member.
7. Member shall be responsible for installing under voltage relays or loss-of-phase relays for protection of member's equipment.

MINIMUM CHARGE

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge".

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

SOLAR POWER RIDER

This rate schedule is eligible to participate in Boone REMC's Solar Power Program. Refer to Appendix H for more information.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

SCHEDULE LP-7

LARGE POWER ELECTRIC SERVICE

AVAILABILITY

Available in all territory served by Boone REMC (REMC) and to any member of the REMC for multi-phase service requiring a minimum monthly demand of 50 kW and for single phase service requiring a minimum monthly demand of 75 kW, who is located on or adjacent to the lines of the REMC suitable and adequate for rendering the service requested.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase or multi-phase, at mutually agreeable voltages listed in Appendix A.

MONTHLY RATE

Customer Charge:	
Per Meter.....	\$179.13 per Month
Demand Charge:	
Billing Demand.....	\$15.17 per kW
Energy Delivery Charge:	
Total kWh used per month.....	\$0.01330 per kWh
Wholesale Energy Charges.....	See Appendix E

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum average kilowatt load used by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR

The Member agrees to maintain unity power factor as nearly as practicable. The REMC reserves the right to measure power factor at any time. Should the measurements indicate that the power factor at the time of maximum demand is less than 93 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 93 percent and divided by the percent power factor.

$$\text{kWD} * (0.93/\text{Measured PF}) = \text{Demand for Billing Purposes}$$

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

1. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules and Regulations and Bylaws.
2. The REMC will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations.
 - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.
 - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.

The following exceptions apply:

1. The meter base can be furnished or purchased by the member. The member shall maintain the meter base.
2. The meter shall be furnished and maintained by the REMC.
3. The applicant will be required to give a satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
4. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be three-phase.
5. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, the REMC shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.
6. Member shall be responsible for installing under voltage relays or loss-of-phase relays for protection of member's equipment.

MINIMUM CHARGE

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge".

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

SOLAR POWER RIDER

This rate schedule is eligible to participate in Boone REMC's Solar Power Program. Refer to Appendix H for more information.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

SCHEDULE LGP-7 (LARGE GREEN POWER)

LARGE POWER ELECTRIC SERVICE

CORPORATE COMMITMENT

Energy needs for customers voluntarily participating in the EnviroWatts green power program will be supplied from environmentally preferred sources such as biomass, sun, wind, water and geothermal springs. Currently those sources have a higher cost than most other sources of power. Schedule LGP-7 reflects an increased cost of one-and-one-half cents (\$.015) per kilowatt hour.

It is our hope that as members choose alternative source power, additional investments will be made in environmentally-friendly generation.

AVAILABILITY

Available in all territory served by the REMC and to any member of the REMC for multi-phase service requiring a minimum monthly demand of 50 kW and for single phase service requiring a minimum monthly demand of 75 kW, who is located on or adjacent to the lines of the REMC suitable and adequate for rendering the service requested. Boone REMC reserves the right to limit the total number of renewable sources being sold or reserved.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase or multi-phase, at mutually agreeable secondary voltages listed in Appendix A.

MONTHLY RATE

Customer Charge:	
Per Meter.....	\$179.13 per Month
Demand Charge:	
Billing Demand.....	\$15.17 per kW
Energy Delivery Charge:	
Total kWh used per month.....	\$0.02830 per kWh
Wholesale Energy Charges.....	See Appendix E

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum average kilowatt load used by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR

The Member agrees to maintain unity power factor as nearly as practicable. The REMC reserves the right to measure power factor at any time. Should the measurements indicate that the power factor at the time of maximum demand is less than 93 percent, the demand for billing purposes

shall be the demand as indicated or recorded by the demand meter multiplied by 93 percent and divided by the percent power factor.

$$\text{kWD} * (0.93/\text{Measured PF}) = \text{Demand for Billing Purposes}$$

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

TERMS AND CONDITIONS OF SERVICE

3. Service under this schedule shall be provided in accordance with the provisions set forth in the Rules and Regulations.
4. The REMC will furnish and maintain at its expense one transformation and service drop, unless otherwise provided for in the Rules and Regulations.
 - For overhead service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the weather head of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.
 - For underground service, all wiring, poles, lines, wires, and other electrical equipment beyond the point where the service wires of the member (which extend from the meter base of the service entrance installed by the member) connect with the service wires of the REMC is considered the distribution system of the member and shall be furnished and maintained by the member.

The following exceptions apply:

3. The meter base can be furnished or purchased by the member. The member shall maintain the meter base.
4. The meter shall be furnished and maintained by the REMC.
3. The applicant will be required to give a satisfactory assurance by means of a written agreement as to the character, amount, and duration of the electrical load.
4. In general, motors having a rated capacity of fifteen horsepower (15 H.P.) or more must be three-phase.
5. Should the electrical energy furnished under this schedule for any reason be metered on the primary side of the service transformers, the REMC shall deduct 1 1/2 percent of the kilowatt hours so metered before computing the bill.
6. Member shall be responsible for installing under voltage relays or loss-of-phase relays for protection of member's equipment.

MINIMUM CHARGE

The minimum monthly charge for service rendered under this schedule shall be the "Customer Charge".

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor shown in Appendix D.

CHANGE IN WHOLESALE ENERGY CHARGE

The above rates are subject to change in the Wholesale Energy Charge, refer to Appendix E.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

SCHEDULE OL-7

OUTDOOR LIGHTING SERVICE

AVAILABILITY

Throughout Boone REMC’s service area and only to outdoor lighting by ballast operated vapor lamp fixtures and poles conforming to the REMC’s specifications. Service will be rendered only at locations that solely in the opinion of the REMC are readily accessible for maintenance and from existing lines of adequate capacity.

MONTHLY RATES

Section A - Standard Overhead Service

<u>Size/Type of Fixture</u>	<u>Existing Wood Pole</u>	<u>New Wood Pole</u>
175-Watt Mercury Vapor or LED Replacement	\$12.78	\$17.10
175-Watt Mercury Vapor @ Padmount	N/A	\$18.65
400-Watt Mercury Vapor	\$19.81	\$23.81
250-Watt HPS – Cobrahead or LED Replacement	\$14.49	\$19.44
400-Watt HPS – Cobrahead or LED Replacement	\$19.96	\$24.83

Section B - Underground & Ornamental Service

<u>Size/Type of Fixture</u>	<u>New Wood Pole</u>	<u>Ornamental</u>
150-Watt HPS – Ornamental or LED Replacement	NA	\$40.00
175-Watt Halide – Ornamental or LED Replacement	NA	\$42.19

Section C – Member Owned System

<u>Nominal Lamp Wattage or LED Replacement</u>	<u>Controlled Energy Only</u>
100	\$4.99
150	\$6.26
175	\$7.35
250	\$10.48
400	\$16.74

TAX ADJUSTMENT

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority.

Notes:

- (1) Bills for different premises will not be combined in calculating this charge. Premises is defined as a single contiguous area either owned or controlled by the customer.
- (2) Fixtures on wood poles and served by underground wiring will be available at these rates (excluding certain residential areas served by overhead distribution and certain underground areas served by network type systems) where required buried cable does not exceed, on the average, 10 feet per fixture. A contribution in aid of construction equal to the REMC's actual expenses will be charged for the portion of each buried cable exceeding 10 feet for each fixture.
- (3) Where underground wiring is desired and paving or other obstructions exist, the customer will be required to pay for extraordinary costs incurred by the REMC for trenching, boring, installation, backfilling, and paving.
- (4) The number and location of service points shall be as specified by the REMC.
- (5) The term "customer owned system" means complete ownership by the customer of all facilities (including poles, fixtures, circuits, disconnect devices, photo-electric control receptacle, and other necessary relays and devices) up to a point of connection to the REMC's existing supply lines.

TERM OF CONTRACT – ORNAMENTAL & DECORATIVE OUTDOOR LIGHTING

Ornamental or decorative outdoor lighting shall require a contract for which the minimum term allows for the full recovery of the initial capital investment made by the REMC in providing the required outdoor lighting. This contract and its terms shall be transferable to any party which may in the future become responsible for the account for which the outdoor lighting is provided. The REMC may require advance payment up to one-half of the estimated revenue for the term of the contract.

TERMS OF PAYMENT

Refer to Appendix B.

INTERRUPTION OF SERVICE

Refer to Appendix C.

NON-RECURRING CHARGES

The above rates are subject to Non-Recurring Charges. These charges are stated in Appendix F.

RATE TERMS AND DEFINITIONS

Refer to Appendix G.

STANDARD SECONDARY VOLTAGES

SINGLE PHASE ELECTRIC SERVICE

120/240
240/480

MULTI-PHASE ELECTRIC SERVICE

120/208Y
277/480Y
120/240 Delta
240/480 Delta
7.2/12/47Y kV

*Multi-phase voltages other than those listed above may be available at Boone REMC's discretion.

TERMS OF PAYMENT AND BUDGET BILLING

TERMS OF PAYMENT

Bills for service rendered under this schedule shall be due and payable monthly. If paid within seventeen (17) days from the billing date thereof as stated in the bill, the net bill shall be the amount to be paid. If not paid on or before the seventeenth day following the billing date, the gross bill which shall include the delinquent charge, shall be the amount to be paid. When the seventeenth day falls on a Sunday or any legal holiday, the first business day thereafter shall be added to the seventeenth day of the payment period.

BUDGET BILLING

The REMC may, upon written application by the member, offer a Budget Billing Plan. The Budget Billing Plan is available for those that receive service under Schedule GS-7 and Schedule GP-7. The Member shall be billed a Fixed Budget Plan amount, based on an REMC developed estimate, until the Member has accumulated an eleven (11) month historical record of normal electric consumption at the identified metering point. The amount of the monthly Fixed Budget shall be calculated using the estimated consumption and the current rate in effect, plus Purchased Power Cost Adjustment, Wholesale Fuel Charge, Security Light Charges, Tax, and any applicable miscellaneous charges.

Upon the completion of the eleventh month of electric consumption at the identified metering point and delivery of the bill, the Budget Billing Plan automatically converts to a Variable Budget Plan. The amount of the Variable Budget bill shall be calculated each month thereafter based upon the average kWh used by the Member for the previous eleven (11) months, plus the current month for which the bill is being rendered. The average kWh is then used to calculate the monthly Variable Budget bill using the current rate in effect, plus Purchased Power Cost Adjustment, Wholesale Fuel Charge, Security Light Charges, Tax, and any applicable miscellaneous charges.

Bills issued pursuant to this provision are subject to the Terms of Payment listed above.

INTERRUPTION OF SERVICE

REMC cannot and does not guarantee that the supply of electric energy furnished under this schedule will be uninterrupted and constant with a consistent voltage level. The interruption or fluctuation in service, whether for momentary or extended time periods, resulting from (i) adverse weather conditions, (ii) fire, (iii) strike, (iv) casualty, (v) accident, (vi) needed repairs, replacements or changes in the lines or other facilities of the REMC or those of REMC's energy suppliers, (vii) deficiencies in the member's own electric lines and equipment, or (viii) which are occasioned by acts of public authorities, acts of God, or a cause other than REMC's fault or negligence shall not constitute a breach of the REMCs obligations under this schedule or under any contract, express or implied. The REMC shall not in any such case be liable to a member for any injury, damage, expense, or financial loss resulting from such interruption or fluctuation in service.

PURCHASED POWER COST ADJUSTMENT (PPCA)

The purchased power cost adjustment tracking factor is an adjustment made to your electric bill to reflect the historical fluctuations in the true cost of power purchased from Boone REMC's provider, Wabash Valley Power Association.

This adjustment is applicable to all Boone REMC's rate schedules and is applicable to all kWh sales.

The monthly bill computed under the appropriate rate schedule will be increased or decreased by an amount as determined below.

$$PCA = (PC-REV+REC)/KWH$$

PCA = Power Cost Adjustment

PC = Actual annual total purchased power cost billed during the current calendar year.

REV = Actual annual revenue collected from members for the recovery of the purchased power cost for the current calendar year.

REC = Actual historical fluctuations of the true cost of power less the revenue recovered in years prior to the current calendar year.

KWH = Estimated kWh sales for the remaining months in the calendar year.

For the current Purchased Power Cost Adjustment Tracking Factor, please contact Boone REMC or visit Boone REMC's website at www.bremc.com.

WHOLESALE ENERGY CHARGE

The wholesale energy charge is made to your electric bill to reflect the current charge related to the cost of power purchased from Boone REMC's provider, Wabash Valley Power Association.

This adjustment is applicable to all Boone REMC's rate schedules and is applicable to all kWh sales.

The monthly bill computed under the appropriate rate schedule will be increased or decreased by an amount as determined by Wabash Valley Power Association.

GS-7.....	0.066719 per kWh
GP-7.....	0.066719 per kWh
NM-7.....	0.066719 per kWh
SP-7.....	0.066719 per kWh
SGP-7.....	0.066719 per kWh
ES-7.....	0.036689 per kWh
LP-7.....	0.036689 per kWh
LGP-7.....	0.036689 per kWh

NON-RECURRING CHARGES

DELINQUENT CHARGE.....	
A delinquent account will be assessed a penalty of 10 percent of the first \$3 and 3 percent of the remaining balance when it is not paid by the due date specified on the billing statement.	
RETURNED PAYMENT FEE.....	\$40.00
A returned payment fee will be charged for any payment returned by a financial institution due to insufficient funds or any other reason for which Boone REMC is not at fault.	
DISCONNECT FEE.....	\$45.00
A disconnect fee will be charged if a service must be disconnected remotely due to non-payment of a delinquent bill.	
TRIP FEE.....	\$45.00
A trip fee will be charged if a Boone REMC representative must be sent to a service location to collect payment or disconnect electric services for non-payment of a delinquent bill.	
RECONNECT FEE.....	\$45.00
A reconnect fee will be charged if a Boone REMC representative must be sent to a service location to re-establish electric service due to disconnection of services for non-payment of a delinquent bill.	
AFTER-HOURS DISPATCH FEE.....	\$330.00
An after-hours dispatch fee will be charged if a Boone REMC representative must be sent to a service location to re-establish electric service outside of normal business hours due to disconnection of services for non-payment.	
ADMINISTRATIVE MONITORING CHARGE.....	\$30.00
An administrative monitoring charge will be assessed for all uninhabited commercial accounts that must be notified of a past due amount.	
METER TAMPERING CHARGE.....	\$55.00
A meter tampering charge will be assessed, at the discretion of Boone REMC, for meter tampering. Additionally, the cost of any equipment that is either broken or used to make the meter more secure will be the responsibility of the member.	
METER READING CHARGE.....	\$45.00
A monthly meter reading charge will be assessed in cases where the member requests the use of a meter other than the smart meter that Boone REMC typically installs.	

RATE TERMS AND DEFINITIONS

KILOWATT HOURS (kWh)

A kilowatt hour (kWh) is a measurement of energy used over time and the basis for how electric bills are calculated.

DEMAND (kW)

KW demand is the maximum amount of electricity used during a defined period. The maximum demand recorded during a billing period is used to calculate the Demand charge for all applicable rate classes.

WVPA GENERATION/TRANSMISSION CHARGES / WHOLESALE ENERGY

The charges directly from Wabash Valley Power Association (WVPA), Boone REMC's power provider, for wholesale energy. These charges include the costs associated with the generation of electricity and the transmission of electricity over high voltage power lines.

CUSTOMER CHARGE

The monthly charge associated with the recovery of the cost of installing and maintaining the minimum equipment needed to provide service to the customer location. This fee is charged regardless of actual usage.

ENERGY DELIVERY CHARGE

The cost of delivering electricity to your location. This charge is calculated by multiplying the kWh used during a billing cycle by the rate listed on the bill.

OPERATION ROUND-UP

A voluntary community service program that rounds up your monthly bill amount to the next whole dollar. The monies contributed are placed in a fund to provide grants to community organizations.

CO-OP SOLAR PROGRAM

CORPORATE COMMITMENT

Energy needs for members voluntarily participating in the Wabash Valley Power Association Co-op Solar program will be supplied from the environmentally-preferred source of solar power. Currently that source has a higher cost than most other sources of power. The Solar Rider currently reflects an increased cost of forty-two cents (\$.42) per block per month over the REMC's standard rates.

It is our hope that as members choose alternative solar power, additional investments will be made in environmentally-friendly generation.

AVAILABILITY

Available to REMC members in all territory served by the REMC and to any member of the REMC for single-phase or multi-phase service located on or adjacent to the lines of the REMC and suitable and adequate for receiving the service requested.

Members may choose the number of blocks in which they would like to participate up to the lesser of the average monthly usage of the account or 83 blocks. Each block is currently estimated to provide on average 43 kWh per month.

MONTHLY RATE

Solar Power Charge..... \$0.42 per block

The Solar Power Rider is in addition to the REMC's standard rates and charges.